



BRIAN SANDOVAL
Governor

STATE OF NEVADA
PUBLIC UTILITIES COMMISSION

ALAINA BURTENSHAW
Chairman

REBECCA WAGNER
Commissioner

DAVID NOBLE
Commissioner

CRYSTAL JACKSON
Executive Director

February 6, 2013

Sierra Pacific Power Company
dba NV Energy
P O Box 10100
Reno, NV 89520

RE: Docket No.: 12-05003
Joint Application of Sierra Pacific Power Company d/b/a NV Energy and Nevada Power Company d/b/a NV Energy for authority to establish and implement three separate trial non-standard metering option riders pursuant to the Order issued in Docket No. 11-10007.

To Whom It May Concern:

With reference to the above-captioned docket, enclosed are copies of the tariff pages which have been re-processed to use NV Energy's most current issue dates of 02-01-13 and 02-04-13. There have been no other changes to these pages.

These tariff pages have been accepted for filing by the Public Utilities Commission of Nevada effective February 4, 2013.

Sincerely,

Mary L. Thompson
Administrative Assistant III

Enclosure(s)

cc: ✓ PUC Master File

NEVADA POWER COMPANY dba NV Energy
P.O. Box 98910
Las Vegas, NV 89151
Tariff No. 1-B
cancels
Tariff No. 1-A (withdrawn)

Cancelling 32nd Revised
33rd Revised

PUCN Sheet No. 2
PUCN Sheet No. 2

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The following listed sheets contain all of the effective rules and regulations affecting rates and service and information relating thereto in effect on and after the date indicated thereon:

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(Continued)

Issued: **02-01-13**

Effective:

Advice No.: **417**

Issued By:
Michael J. Carano
Executive

Filing Accepted Effective
FEB - 4 2013
Public Utilities Commission of Nevada

NEVADA POWER COMPANY dba NV Energy
P.O. Box 98910
Las Vegas, NV 89151
Tariff No. 1-B
cancels
Tariff No. 1-A (withdrawn)

Cancelling 7th Revised
6th Revised

PUCN Sheet No. 5
PUCN Sheet No. 5

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Issued: **02-01-13**

Effective:

Advice No.:417

Issued By:
Michael J. Carano
Executive

Filing Accepted
Effective

FEB - 4 2013

Public Utilities Commission
of Nevada

NEVADA POWER COMPANY dba NV Energy
P.O. Box 98910
Las Vegas, NV 89151
Tariff No. 1-B
cancels
Tariff No. 1-A (withdrawn)

Cancelling 6th Revised
5th Revised

PUCN Sheet No. 9
PUCN Sheet No. 9

Schedule MC
MISCELLANEOUS CHARGES

APPLICABLE

For all service classifications for services rendered by the Utility on a one-time basis.

TERRITORY

Entire Nevada Service Area, as specified.

RATES

Call out charge for customer-requested emergency and non-emergency visits by Utility personnel:

Visits to Utility-owned facilities or operation of a switch or other device to physically disconnect the Customer from the Utility's system for safety or tariff-related matters	No Charge	
Visits to operate a switch or other device to physically connect or reconnect the Customer to the Utility's system after Termination of Service, or any other Visit involving dispatch of Utility personnel, including Visits associated with establishing or re-establishing service.	\$30.00	
Visits requested by the customer for the same day or after-hours to operate a switch or other device to physically connect or reconnect the Customer to the Utility's system after Termination of Service, or any other Visit involving dispatch of Utility personnel, including Visits associated with establishing or re-establishing service	\$40.00	
Remote connection or reconnection of the Customer to Utility's system, including such remote connections associated with establishing or re-establishing service.	\$6.00	
Late charge for amounts deemed past due as set forth in Rule 5, as a percent of total unpaid amount that is past due on monthly bill	1.5%	
Returned check charge for each check processed by the Utility and returned by a bank to the Utility	\$12.00	
Additional Meter Test Advance Charge – More than one Meter test in a year, per event, in addition to the above Customer Visit charges	\$10.00	(D)
Broken Seal Charge	\$5.00	

(Continued)

Issued: **02-01-13**

Effective:

Advice No.: **417**

Issued By:
Michael J. Carano
Executive

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NEVADA POWER COMPANY dba NV Energy
P.O. Box 98910
Las Vegas, NV 89151-0001
Tariff No. 1-B
cancels
Tariff No. 1-A (withdrawn)

Cancelling 5th Revised PUCN Sheet No. 11B
4th Revised PUCN Sheet No. 11B

Schedule NSMO-1
TRIAL NON-STANDARD METERING OPTION ("NSMO") RIDER

(N)

APPLICABLE

The NSMO Rider is available to Customers who receive Domestic Service, subject to the special terms and conditions set forth in this Schedule. This NSMO Rider is offered on a trial basis. The Utility will make a filing with the Commission to either update the Trial NSMO Rider, or a proposal to end the Trial NSMO Rider and a transition plan no later than April 1, 2016. Similar to any tariff rate, the rates set forth below may be changed by the Commission following an appropriate filing by the Utility.

TERRITORY

Entire Nevada Service Area, as specified.

DESCRIPTION OF SERVICE

A Customer who receives Domestic Service may request to have the Utility install a non-standard meter at the Customer's Premise pursuant to this NSMO Rider. Provided that the Customer meets the requirements set forth in the Special Condition section of this NSMO Rider and within a reasonable time of receiving such request, the Utility shall install a non-standard meter as defined in the Metering Equipment section of this NSMO Rider. Customer must request the installation of a non-standard meter by using the methodology specified by the Utility.

RATES

\$52.86 – Per Meter Initial Fee;

\$8.82 – Per Meter Per Month

All rates charged under this NSMO Rider are in addition to charges, rates and fees contained in the Customer's otherwise-applicable rate schedule ("OARS"). Service under this NSMO Rider shall commence following the date of meter installation. Accordingly, the Utility shall include the full amount of the Per-Meter-Initial-Fee and the full amount of the Per-Meter-Per-Month charge on the Customer's first bill following installation of the non-standard meter.

METERING EQUIPMENT

The non-standard meter is an analog meter.

SPECIAL CONDITIONS

- Application for Service.** Application for service hereunder will be accepted by the Utility on a first-come, first-serve basis and is pursuant to the requirements set forth in this Rider. Required metering equipment will be installed accordingly, subject to availability. Service under this NSMO Rider is limited to 12,000 services.

(Continued)

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<p>Issued: 02-01-13</p> <p>Effective:</p> <p>Advice No.: 417-R(1)</p>	<p style="text-align: center;">Issued By: Michael J. Carano Executive</p>	<div style="border: 1px solid black; padding: 5px; margin: 0 auto; width: 80%;"> <p style="font-size: small;">Filing Accepted Effective</p> <p style="font-size: large; font-weight: bold; margin: 5px 0;">FEB - 4 2013</p> <p style="font-size: small;">Public Utilities Commission of Nevada</p> </div>
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NEVADA POWER COMPANY dba NV Energy
P.O. Box 98910
Las Vegas, NV 89151-0001
Tariff No. 1-B
cancels
Tariff No. 1-A (withdrawn)

Original _____ PUCN Sheet No. 11B(1)
Cancelling _____ PUCN Sheet No. _____

Schedule NSMO-1
TRIAL NON-STANDARD METERING OPTION ("NSMO") RIDER
(Continued)

(N)

SPECIAL CONDITIONS (Continued)

2. **Optional Time-of-Use Rates and Net Metering.** A Customer who receives service pursuant to the NSMO Rider is not eligible to receive service under any optional time-of-service schedule (such as Schedule ORS-TOU) offered by the Utility. Likewise, a Customer who receives service pursuant to the NSMO Rider is not eligible to receive service under Schedule NMR or Schedule SSR.
3. **Other Optional Programs.** A Customer who receives service pursuant to the NSMO Rider may not be eligible to participate in optional programs offered by the Utility if the Utility determines, in its reasonable discretion, that the NSMO service makes the Customer's participation in the optional program inefficient, not feasible, or too costly.
4. **Related Services Located on Same Premise.** A Customer who receives service pursuant to the NSMO Rider and who receives a separately metered service on the same premise may request the Utility to install a non-standard meter for the related service. The Utility may grant the request and install a non-standard meter if the Utility determines, in its discretion, that the separate service is reasonably related to the Domestic Service provided to the Customer. This will be a separate service under this Rider. By way of example and not limitation, the Utility could determine that service to a separately metered, stand-alone garage is reasonably related to the Domestic Service and grant a request to install a non-standard meter to the stand-alone garage. If the Utility grants a request to install a non-standard meter under this Special Condition 4, the Customer shall pay an additional initial fee and a separate monthly fee for each non-standard meter.
5. **Failure to Make Timely Payment.** Any Customer who fails to make timely payments towards the Customer's bill in accordance with the provisions of Rule 5(B) twice in any 12-month period shall not be eligible for service under this NSMO Rider.
6. **Evidence of Tamper.** If the acts of the Customer or the conditions upon the Customer's Premise are such as to indicate to the Utility that the Customer intends to defraud the Utility or the Customer tampers or interferes with the operation of the Utility's Meter, the Utility may deny any request for, or revoke, service under this NSMO Rider.
7. **Right of Access.** The Utility may deny service under this Trial NSMO Rider to any Customer who, twice in any twelve month period, interferes with the Utility's right to access the Customer's Premise as provided for in Rule 16(A)(5) or Rule 16(D). The Utility shall provide any such Customer 30-days notice of the Utility's intention to install a standard meter.

(N)

Issued: **02-01-13**
Effective:
Advice No.: **417-R(1)**

Issued By:
Michael J. Carano
Executive

Filing Accepted
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FEB - 4 2013
Public Utilities Commission
of Nevada

NEVADA POWER COMPANY dba NV Energy
P.O. Box 98910
Las Vegas, NV 89151-0001
Tariff No. 1-B
cancels
Tariff No. 1-A (withdrawn)

Cancelling 6th Revised
5th Revised

PUCN Sheet No. 99
PUCN Sheet No. 99

Rule No. 16
SERVICE CONNECTIONS, METERS AND CUSTOMER'S FACILITIES
(Continued)

F. Customer's Responsibilities

All property of the Utility installed in or upon Customer's premises used and useful in supplying service is placed there under Customer's protection. The Customer will be held responsible for the breaking of seals, tampering or interfering with the Utility's Meter or Meters or other equipment of the Utility installed on Customer's Premises, and no one except employees of the Utility will be allowed to make any repairs or adjustments to any meter or other piece of apparatus belonging to the Utility except in case of emergency.

G. Schedule of Charges

Charges applicable in those instances wherein property of the Utility, as discussed in Paragraph F above, has been damaged, are set forth in Schedule MC.

I. Inspection of Customer's Installations

1. Inspection Required by Law

Where the inspection of wiring by any governing body is required by ordinance, the Utility is not permitted to furnish service until it receives a certificate signed by the proper inspecting official, except when it is amply established as a matter of law that no certificate of inspection is required. In cases where no inspection by a governing body is required under the law, the Customer must provide a written declaration to Utility certifying that the installation meets appropriate codes and is safe to install. Such a declaration must be signed by a professional engineer licensed by the State of Nevada. All of the Customer's wiring shall be done in accordance with the National Electric Code as may be modified by local ordinance.

2. Utility Right to Inspect

Utility reserves the right, but does not assume the duty, to inspect Customer's installation at any time. The Customer's installation includes all wiring and equipment (except Utility's meter installation) on the Customer's side of the point of delivery of Utility's electrical energy.

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Issued: **02-01-13**

Effective:

Advice No.: **417**

Issued By:
Michael J. Carano
Executive

Filing Accepted
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FEB - 4 2013
Public Utilities Commission
of Nevada

RULE NO. 16

SERVICE CONNECTIONS, METERS AND CUSTOMER'S FACILITIES

H. Inspection of Customer's Installations

1. Inspection Required by Law

Where the inspection of wiring by any governing body is required by ordinance, the Utility is not permitted to furnish service until it receives a certificate signed by the proper inspecting official, except when it is amply established as a matter of law that no certificate of inspection is required. In cases where no inspection by a governing body is required under the law, the Customer must provide a written declaration to Utility certifying that the installation meets appropriate codes and is safe to install. Such a declaration must be signed by a professional engineer licensed by the State of Nevada. All of the Customer's wiring shall be done in accordance with the National Electric Code as may be modified by local ordinance.

2. Utility Right to Inspect

Utility reserves the right, but does not assume the duty, to inspect Customer's installation at any time. The Customer's installation includes all wiring and equipment (except Utility's meter installation) on the Customer's side of the point of delivery of Utility's electrical energy.

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Issued: 02-01-13

Effective:

Advice No.: 533-E

Issued By:
Michael J. Carano
Executive

Filing Accepted
Effective

FEB - 4 2013

Public Utilities Commission
of Nevada

SIERRA PACIFIC POWER COMPANY dba NV ENERGY

6100 Neil Road, Reno, Nevada

69th Revised

PUCN Sheet No. 62

Tariff No. Electric No. 1

Cancelling 68th Revised

PUCN Sheet No. 62

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Issued: **02-01-13**

Effective:

Advice No.: **533-E**

Issued By:
Michael J. Carano
Executive

Filing Accepted
Effective

FEB - 4 2013

Public Utilities Commission
of Nevada

SIERRA PACIFIC POWER COMPANY dba NV Energy

6100 Neil Road, Reno, Nevada

Tariff No. Electric No. 1

6th Revised

Cancelling 5th Revised

PUCN Sheet No. 63C

PUCN Sheet No. 63C

Schedule MC
MISCELLANEOUS CHARGES

APPLICABLE

For all service classifications for services rendered by the Utility on a one-time basis.

TERRITORY

Entire Nevada Service Area, as specified.

RATES

Call out charge for customer-requested emergency and non-emergency visits by Utility personnel:

Visits to Utility-owned facilities or operation of a switch or other device to physically disconnect the Customer from the Utility's system for safety or tariff-related matters	No charge
Visits to operate a switch or other device to physically reconnect the Customer to the Utility's system after Termination of Service	\$30.00
All other visits involving dispatch of Utility personnel	\$30.00
Same day service, or after hours charge	\$40.00
Reconnection of an IS-2 customer (including IS-1 customers who were under the IS-2 schedule during the irrigation months) following voluntary disconnection is set forth in Schedule IS-2 Special Condition 13.	
Late charge for amounts deemed past due as set forth in Rule 5, percent of total unpaid amount that is past due on monthly bill	1.00%
Returned check charge for each check processed by the Utility and returned by a bank to the Utility	\$10.00
Supporting the Processing of NRS 704B Applications	
First Application	No Charge
Second and Subsequent Applications per Service Location	\$28,000

(D)

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Issued: **02-01-13**

Effective:

Advice No.: **533-E**

Issued By:
Michael J. Carano
Executive

Filing Accepted
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FEB - 4 2013

Public Utilities Commission
of Nevada

**Schedule NSMO-1
TRIAL NON-STANDARD METERING OPTION("NSMO") RIDER**

(N)

APPLICABLE

The NSMO Rider is available to Customers who receive Domestic Service, subject to the special terms and conditions set forth in this Schedule. This NSMO Rider is offered on a trial basis. The Utility will make a filing with the Commission to either update the Trial NSMO Rider, or a proposal to end the Trial NSMO Rider and a transition plan no later than April 1, 2016. Similar to any tariff rate, the rates set forth below may be changed by the Commission following an appropriate filing by the Utility.

TERRITORY

Entire Nevada Service Area, as specified.

DESCRIPTION OF SERVICE

A Customer who receives Domestic Service may request to have the Utility install a non-standard meter at the Customer's Premise pursuant to this NSMO Rider. Provided that the Customer meets the requirements set forth in the Special Condition section of this NSMO Rider and within a reasonable time of receiving such request, the Utility shall install a non-standard meter as defined in the Metering Equipment section of this NSMO Rider. Customer must request the installation of a non-standard meter by using the methodology specified by the Utility.

RATES

NSMO

\$52.44 – Per Meter Initial Fee;
 \$8.72 – Per Meter Per Month

All rates charged under this NSMO Rider are in addition to charges, rates and fees contained in the Customer's otherwise-applicable rate schedule ("OARS"). Service under this NSMO Rider shall commence following the date of meter installation. Accordingly, the Utility shall include the full amount of the Per-Meter-Initial-Fee and the full amount of the Per-Meter-Per-Month charge on the Customer's first bill following installation of the non-standard meter.

METERING EQUIPMENT

The non-standard meter is an analog meter.

SPECIAL CONDITIONS

- Application for Service.** Application for service hereunder will be accepted by the Utility on a first-come, first-serve basis and is pursuant to the requirements set forth in this Rider. Required metering equipment will be installed accordingly, subject to availability. Service under this NSMO Rider is limited to 4,500 services.

(Continued)

(N)

Issued: **02-01-13**

Effective:

Advice No.: **533-E-R**

Issued By:
 Michael J. Carano
 Executive

Filing Accepted
 Effective
FEB - 4 2013
 Public Utilities Commission
 of Nevada

SIERRA PACIFIC POWER COMPANY dba NV Energy

6100 Neil Road, Reno, Nevada

Original

PUCN Sheet No. 64D(2)

Tariff No. Electric No. 1

Cancelling

PUCN Sheet No.

Schedule NSMO-1
TRIAL NON-STANDARD METERING OPTION("NSMO") RIDER
(Continued)

SPECIAL CONDITIONS (Continued)

2. **Optional Time-of-Use Rates and Net Metering.** A Customer who receives service pursuant to the NSMO Rider is not eligible to receive service under any optional time-of-service schedule (such as Schedule OD-1-TOU) offered by the Utility. Likewise, a Customer who receives service pursuant to the NSMO Rider is not eligible to receive service under Schedule NMR or Schedule SSR.
3. **Other Optional Programs.** A Customer who receives service pursuant to the NSMO Rider may not be eligible to participate in optional programs offered by the Utility if the Utility determines, in its reasonable discretion, that the NSMO service makes the Customer's participation in the optional program inefficient, not feasible, or too costly.
4. **Related Services Located on Same Premise.** A Customer who receives service pursuant to the NSMO Rider and who receives a separately metered service on the same Premise may request the Utility to install a non-standard meter for the related service. The Utility may grant the request and install a non-standard meter if the Utility determines, in its discretion, that the separate service is reasonably related to the Domestic Service provided to the Customer. This will be a separate service under this Rider. By way of example and not limitation, the Utility could determine that service to a separately metered, stand-alone garage is reasonably related to the Domestic Service and grant a request to install a non-standard meter to the stand-alone garage. If the Utility grants a request to install a non-standard meter under this Special Condition 4, the Customer shall pay an additional initial fee and a separate monthly fee for each non-standard meter.
5. **Failure to Make Timely Payment.** Any Customer who fails to make timely payments towards the Customer's bill in accordance with the provisions of Rule 5(B) twice in any 12-month period shall not be eligible for service under this NSMO Rider.
6. **Evidence of Tamper.** If the acts of the Customer or the conditions upon the Customer's Premise are such as to indicate to the Utility that the Customer intends to defraud the Utility or the Customer tampers or interferes with the operation of the Utility's Meter, the Utility may deny any request for, or revoke, service under this NSMO Rider.
7. **Customer Who Receives Gas Service.** A Customer who also receives service from the Utility under Gas Tariff No. 1 must also request service under Gas Schedule NSMO.
8. **Right of Access.** The Utility may deny service under this Trial NSMO Rider to any Customer who, twice in any twelve month period, interferes with the Utility's right to access the Customer's Premise as provided for in Rule 16(A) or Rule 16(D). The Utility shall provide any such Customer 30-days notice of the Utility's intention to install a standard meter.

(N)

(N)

Issued: 02-01-13

Effective:

Advice No.: 533-E-R

Issued By:
Michael J. Carano
Executive

Filing Accepted
Effective

FEB - 4 2013

Public Utilities Commission
of Nevada

SIERRA PACIFIC POWER COMPANY dba NV ENERGY

Tariff No. Gas No. 1 Canceling 42nd Revised PUCN Sheet No. 1
41st Revised PUCN Sheet No. 1

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Issued: **02-04-13**

Effective:

Advice No.: **300-G**

Issued By:
 Michael J. Carano
 Executive

Filing Accepted
 Effective
FEB - 4 2013
 Public Utilities Commission
 of Nevada

Schedule NSMO-1
TRIAL NON-STANDARD METERING OPTION ("NSMO") RIDER

(N)

APPLICABLE

The NSMO Rider is available to Customers who receive Domestic Service, subject to the special terms and conditions set forth in this Schedule. This NSMO Rider is offered on a trial basis. The Utility will make a filing with the Commission to either update the Trial NSMO Rider or a proposal to end the Trial NSMO Rider and a transition plan no later than April 1, 2016. Similar to any tariff rate, the rates set forth below may be changed by the Commission following an appropriate filing by the Utility.

TERRITORY

Entire Nevada Service Area, as specified.

DESCRIPTION OF SERVICE

A Customer who receives Domestic Service may request the Utility to provide non-standard metering service to the Customer's Premise pursuant to this NSMO Rider. Provided that the Customer meets the requirements set forth in the Special Condition section of this NSMO Rider and within a reasonable time of receiving such request, the Utility shall grant the request to provide non-standard metering service.

RATES

NSMO

\$0.00 – Initial Fee;
 \$0.54 – Per Meter Per Month

All rates charged under this NSMO Rider are in addition to charges, rates and fees contained in the Customer's otherwise-applicable rate schedule ("OARS"). Service under this NSMO Rider shall commence following the date of meter installation. Accordingly, the Utility shall include the full amount of the Initial Fee and the Per-Meter-Per-Month Fee on the Customer's first bill following installation of the non-standard meter.

METERING EQUIPMENT

The non-standard meter option is an analog gas meter. The Utility shall remove and refrain from installing a communication module that communicates with the Utility's advanced service delivery network.

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Issued: 02-01-13
 Effective:
 Advice No.: 300-G-R(1)

Issued By:
 Michael J. Carano
 Executive

Filing Accepted
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FEB - 4 2013
 Public Utilities Commission
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Schedule NSMO-1
TRIAL NON-STANDARD METERING OPTION ("NSMO") RIDER
(Continued)

(N, L)

SPECIAL CONDITIONS

1. **Application for Service.** Application for service hereunder will be accepted by the Company on a first-come, first-serve basis and is pursuant to the requirements set forth in this Rider. Required metering equipment will be installed accordingly, subject to availability. Service under this NSMO Rider is limited to 4,500 services.

2. **Customer who Receives Electric Service.** A Customer who also receives service from the Utility under Electric Tariff No. 1 must request and take service under Electric Schedule NSMO-1 in addition to service under this Rider.

3. **Right of Access.** The Utility will, at all reasonable times, have the right of access to a Customer's premises for any purpose normally connected with the furnishing of gas energy and the exercise of the rights secured to it by law or these rules. A Customer will be removed from the NSMO tariff if they deny access to their premises.

(N, L)

<p>Issued: 02-04-13</p> <p>Effective:</p> <p>Advice No.: 300-G-R(1)</p>	<p>Issued By: Michael J. Carano Executive</p>	<p style="text-align: center;">Filing Accepted Effective</p> <div style="border: 1px solid black; padding: 5px; text-align: center;"><p>FEB - 4 2013</p></div> <p style="text-align: center;">Public Utilities Commission of Nevada</p>
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Schedule RNME
RETROFIT NEIGHBORHOOD MAIN EXTENSIONS

(L, L)

APPLICABILITY

This schedule is applicable to all residential gas Customers whose residence is within a neighborhood which is served via a gas main extension for which a portion is being financed through the Residential Neighborhood Rate Program for Retrofit Gas Main Extensions, as described in Gas Rule No. 9.

For each such neighborhood identified in this schedule, each Customer will pay the associated monthly Neighborhood Main Extension Charge as part of their monthly bill for service. This charge will be effective throughout the stated applicability period, or until such time as these charges have fully paid for the qualifying line extension costs, as described in Gas Rule 9.

<u>NEIGHBORHOOD IDENTIFICATION</u>	<u>NEIGHBORHOOD MAIN EXTENSION CHARGE PER CUSTOMER PER MONTH</u>	<u>MAXIMUM APPLICABILITY PERIOD</u>
(1) 1165 & 1195 Stewart Street Reno, Nevada	\$28.25	10 years
(2) 2300 Block of Armstrong Reno, Nevada	\$ 9.30	10 years
(3) 14015 to 14360 Minnetonka 13500 to 13360 Rim Rock 13965 Cochise Drive 13960 Kewana Trail Reno, Nevada	\$27.94	10 years
(4) 1236 to 1280 Ridgeway Court	\$21.42	10 years
(5) 1839 to 2017 Westfield Avenue 812 to 1070 Meadow Street 2001 to 2035 Vale Street 1054 Primrose Street	\$32.43	10 years
(6) 835 thru 1010 Grandview Avenue 1225 thru 1275 N. Brookfield Drive 705 thru 760 S. Brookfield Drive 730 thru 765 W. 12th Street	\$41.80	10 years
(7) 6560 Pyramid Lake Highway	\$21.04	10 years

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<p>Issued: 02-04-13</p> <p>Effective:</p> <p>Advice No.: 300-G</p>	<p align="center">Issued By: Michael J. Carano Executive</p>	<p align="center">Filing Accepted Effective</p> <div style="border: 1px solid black; padding: 5px; text-align: center;"> <p>FEB - 4 2013</p> </div> <p align="center">Public Utilities Commission of Nevada</p>
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RULES AND REGULATIONS

GAS DEPARTMENT

General

Utility shall furnish service under its rate schedules and these rules and regulations as approved from time to time by the Public Service Commission of Nevada and in effect at that time, and these rules and regulations shall govern all service except as specifically modified by the terms and conditions of the rate schedules or written contracts. Copies of current effective rules and regulations are available at the office of the Utility.

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Issued: **02-01-13**

Effective:

Advice No.: **300-G**

Issued By:
 Michael J. Carano
 Executive

Filing Accepted
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 Public Utilities Commission
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RULE NO. 16
SERVICE CONNECTIONS, METERS AND CUSTOMER'S FACILITIES
(Continued)

B. Meter Installation (Continued)

- 2. Number of Meters
 - a. Where service is first requested after February 1, 1981, a Utility owned meter will be required for each residential or commercial unit in which the occupant controls at least a portion of the gas usage in that unit.
 - b. A Utility owned meter shall be required for each premises upon which, gas provided by the Utility, is utilized.

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C. Relocation/Retrofit of Meters, Service and other Facilities

- 1. In those instances when, in the judgement of Utility, the relocation of a service pipe or metering facilities is necessary, and is due either to the maintenance of adequate service or the operating convenience of the Utility, the Utility normally will perform such work at its own expense.
- 2. In those instances where relocation of the service pipe and/or metering facilities is due solely to meet the convenience of the Applicant or Customer, or is made necessary by acts of the Customer which create hazards or which make the meter inaccessible, such relocation, including metering facilities, will be performed by Utility at the expense of such Applicant or Customer.
- 3. Should an excess flow valve that was previously installed under paragraph A.1.d., above, require maintenance or removal/replacement subsequent to installation by the Customer requesting such installation or subsequent Customers at that service connection, those services shall be performed by the Utility at the Customer/Applicant's expense.

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D. Customer's Responsibilities

- 1. **Utility Owned Facilities.**
Utility property installed on the premises served for the purpose of measuring or supplying service to a Customer is placed there under the Customer or property owner's protection. The Customer or property owner will be held responsible for the breaking of seals, tampering or interfering with Utility's meter or meters or other equipment of Utility placed under their protection. Only authorized employees of Utility will be allowed to make repairs or adjustments to meters or other apparatus belonging to Utility. Where such repairs or adjustments are necessary, a charge shall be made to the Customer or property owner as appropriate, in addition to actual material costs. See Schedule SC, PUCN Sheet Nos. 4 and 4A.

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Issued: 02-01-13

Effective:

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FEB - 4 2013

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RULE NO. 16
SERVICE CONNECTIONS, METERS AND CUSTOMER'S FACILITIES
(Continued)

D. Customer's Responsibilities (Continued)

2. Non-Utility Owned Facilities

The Customer shall, at his own risk and expense, furnish, install, and keep in good and safe condition all regulators, gas piping, appliances, fixtures and apparatus of any kind or character located beyond the point of delivery which may be required for receiving gas from the Utility and for applying and utilizing gas, including all necessary protective appliances and suitable housing therefore, and the Utility shall not be responsible for any loss or damage occasioned or caused by the negligence or wrongful act of the Customer or any of his agents, employees or licensees in installing, maintaining, using, operating, or interfering with any such regulators, gas piping, appliances, fixtures, or apparatus.

E. Exceptions and Unusual Circumstances

In unusual circumstances when the application of this rule appears impractical or unjust to either party, the Utility, the Applicant or the Customer may refer the matter to the Public Utilities Commission of Nevada for special ruling or for the approval of special conditions which may be mutually agreed upon, prior to commencing construction.

F. Tax Liability of Customer contributions

Contributions by Customers of or for facilities or equipment provided under this rule will be increased by the appropriate tax liability factor from Section C.5. of Rule No. 9 to cover the Utility's taxliability on such contributions. Such tax liability will be paid in cash.

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Issued: 02-01-13

Effective:

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Issued By:
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SIERRA PACIFIC POWER COMPANY dba NV ENERGY

Tariff No. Gas No. 1 Canceling 1st Revised PUCN Sheet No. 38C
Original PUCN Sheet No. 38C

HELD FOR FUTURE USE

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Issued: **02-01-13**

Effective:

Advice No.: **300-G**

Issued By:
Michael J. Carano
Executive

Filing Accepted
Effective
FEB - 4 2013
Public Utilities Commission
of Nevada